

# GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436

Phone No: (08472) 256960

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GST No. 29AABCG8895RIZD

Corporate Office,  
GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/ 275-21  
Encl: 5 Pages

Date  
**8 APR 2023**

## ORDER

As per the Hon'ble Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023 in the matter of Fuel and Power Purchase Cost Adjustment (FPPCA) due for March 2023 to be allowed in the billing month- May- 2023

### **PREAMBLE:**

1. In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of May -2023, based on the Fuel and Power Purchase Cost incurred during March 2023.
2. The GESCOM has proceeded to compute the recoverable/ refundable FPPCA for the month of March 2023 by considering the following:
  - i. The source-wise power purchase cost incurred by GESCOM during the month of March 2023:
  - ii. Energy balancing transactions are excluded from the computation of FPPCA since the GESCOM is accounting the net effect of energy balancing (over & under drawl), at the year end.
  - iii. The recoverable/ refundable variation in fuel and power purchase cost has been arrived at with reference to the fuel and power purchase cost (both fixed and variable cost), approved in Commission's Tariff Order-2022 dated 04<sup>th</sup> April 2022 and based on the formula as notified in (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent Amendments and (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. B/5/12/2807 dated: 23.02.2023.
  - iv. The Retail Sales for the month of May-2023 have been projected as per Clause 4.2 of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2023. Considering the quantum of energy purchased by GESCOM for the month of March, 2023 is arrived net of the approved transmission and distribution losses.
3. There is Increase in the power purchase cost in respect of GESCOM Power Purchase Cost during the month of March 2023

4. The Fuel Cost Adjustment Charges claimed by GESCOM is without considering the energy balancing transactions based on the relevant records and documents/ details under and duly certified by the Chartered Accountant for the Month of March 2023, and is as follows:

Computation of FPPCA	
Energy Generation Point (in MUs)	990.68
Less : IEX Sales (in MUs)	6.13
Net Energy Purchased (in MUs)	984.56
Approved Transmission Loss (in % )	2.86%
Energy at IF Point (in MUs)	956.36
Approved Distribution Loss in %	10.50%
Projected Energy Sales (in MUs)	855.94
Allowable FPPCA in Rs Crores	88.49
FPPCA In Paise Per Unit	103.38
Round off to nearest paise	103.00

- a) Average Approved Variable Power Purchase Cost is Rs. 3.080 Paise/Unit  
b) Average Actual Variable Power Purchase Cost is Rs. 4.052 Paise/Unit

The FPPCA approved in the above table is apart from the Commission approved FAC for 3<sup>rd</sup> Quarter of FY23 and KERC Order dated: 13.03.2023 which is also to be recovered during the month of May-2023.

Therefore, the GESCOM hereby order as follows;

### ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of March 2023 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month i.e., from 1<sup>st</sup> May, 2023 to 31<sup>st</sup> May, 2023 at the following rate:

**March 2023 month Net FPPCA in paise per unit to be recovered from the consumers.**

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The fuel cost adjustment charges of GESCOM to be recovered in all the energy bills, to be issued to GESCOM consumers from 1<sup>st</sup> May, 2023 to 31<sup>st</sup> May, 2023.

This order is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 28<sup>th</sup> April, 2023.

  
(Abdul Wajid)  
Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.  
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

**Copy to:**

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
6. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
8. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
9. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.



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**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

Annexure to KERC (Fuel and power-Purchase Cost Adjustment ) (First Amndment) Regulations, 2023

**Fuel & Power Purchase Cost Adjustment Charges for the month Mar-23**

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Mar-23					
		Capacity/ Fixed Charges per month (*1)  (Rs.in Cr.)	Variable Charges  (Rs./unit)	Capacity/ Fixed Charges for the month  (Rs.in Cr.)	Quantum of energy Purchased in the month  (in MU)	Variable Charges  (Rs./unit)	Variable Charges  (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
<b>A. State Generating Stations</b>									
1	RTPS- 1 to 7	9.793	2.880	9.205	68.442	4.251	29.097	38.302	8.798
2	RTPS- 8	2.143	2.870	1.458	11.225	4.260	4.782	6.240	0.875
3	BTPS unit - I	3.199	2.920	2.493	20.951	4.597	9.632	12.125	2.808
4	BTPS unit - II	4.087	2.880	2.925	21.560	4.365	9.411	12.336	2.040
5	BTPS unit - III	10.129	2.800	7.140	35.047	4.365	15.298	22.438	2.496
6	YTPS	19.369	2.920	8.871	40.902	4.455	18.222	27.093	-4.219
	<b>Total-SGS</b>	<b>48.720</b>	<b>2.880</b>	<b>32.092</b>	<b>198.127</b>	<b>4.363</b>	<b>86.442</b>	<b>118.534</b>	<b>12.798</b>
<b>B. Central Generating Stations</b>									
1	N.T.P.C-RSTPS I&II	2.398	2.710	2.756	43.600	3.715	16.198	18.954	4.740
2	NTPC RSTPS III	0.632	2.660	0.799	11.385	3.787	4.311	5.110	1.450
3	NTPC-Talcher	1.989	1.770	1.943	31.989	2.117	6.771	8.714	1.063
4	Simhadri unit 1 & 2	2.166	2.960	2.245	18.071	5.257	9.499	11.744	4.229
5	NTECL_Vallur TPS stage 1&2&3	2.107	3.250	2.117	13.750	4.176	5.742	7.859	1.283
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.728	2.660	0.477	6.928	2.633	1.824	2.301	-0.270
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.660	0.794	11.048	2.378	2.628	3.422	-0.525
8	Neveli Lignite Corporation NLC TPS I Expn	0.739	2.410	0.797	8.188	3.571	2.924	3.721	1.009
9	Neveli Lignite Corporation NLC TPS 2 Expn	1.923	2.550	0.604	3.001	1.338	0.401	1.005	-1.683
10	NLC Tamil Nadu Power Ltd (NTPL)	2.368	3.150	3.168	20.187	3.829	7.729	10.897	2.170
11	MAPS	0.000	2.570	0.000	1.347	2.530	0.341	0.341	-0.005
12	Kaiga	0.000	3.460	0.000	22.920	3.494	8.007	8.007	0.077
13	NPCL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.090	0.000	39.841	4.395	17.511	17.511	1.216
14	DVC (Meja TPS 7 & 8)	2.075	2.940	2.075	16.825	3.416	5.747	7.822	0.800
15	DVC (Koderma TPS 1 & 2)	2.993	2.690	2.993	18.436	2.721	5.016	8.009	0.057
16	Kudgi	15.171	3.550	17.133	104.793	5.151	53.981	71.114	18.741
	NLC New Thermal Project	0.950	2.190	0.955	6.465	2.291	1.481	2.436	0.070
	<b>Total-CCGS</b>	<b>37.247</b>	<b>2.920</b>	<b>38.856</b>	<b>378.772</b>	<b>3.946</b>	<b>150.112</b>	<b>188.967</b>	<b>34.423</b>
<b>C. IPPs</b>									
1	Udupi Power Corporation Limited_UPCL	11.113	4.280	11.113	43.185	9.524	41.130	52.243	22.647
	<b>Total-CIPP</b>	<b>11.113</b>	<b>4.280</b>	<b>11.113</b>	<b>43.185</b>	<b>9.524</b>	<b>41.130</b>	<b>52.243</b>	<b>22.647</b>
<b>D. Other Purchases</b>									
<b>KPCL Hydel</b>									
1	Sharavathy Valley Project	0.000	0.620		60.976	0.540	3.295	3.295	-0.486
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	1.510		4.670	0.586	0.274	0.274	-0.431
3	Gerusoppa_GPH	0.000	1.960		5.811	1.828	1.062	1.062	-0.077
4	Kali Valley Project_KVP	0.000	0.950		27.357	1.049	2.871	2.871	0.272
5	Varahi Valley Project_VVP	0.000	1.810		9.449	2.233	2.110	2.110	0.400
6	Almatti Dam Power House_ADPH	0.000	2.150		1.478	5.331	0.788	0.788	0.470

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Mar-23						
		Capacity/ Fixed Charges per month (*1)  (Rs.in Cr.)	Variable Charges  (Rs./unit)	Capacity/ Fixed Charges for the month  (Rs.in Cr.)	Actual Power Purchase cost					Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
					Quantum of energy Purchased in the month  (in MU)	Variable Charges  (Rs./unit)	Variable Charges  (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)		
1	2	3	4	5	6	7	8	9	10	
7	Bhadra Power House Power House_BHEP	0.000	5.900		1.435	2.284	0.328	0.328	-0.519	
8	Kadra Power House_KPH	0.000	2.630		0.859	4.231	0.364	0.364	0.138	
9	Kodasalli Power House_KDPH	0.000	1.820		1.662	2.190	0.364	0.364	0.062	
10	Ghataprabha Power House_GDPH	0.000	3.120		1.078	2.699	0.291	0.291	-0.045	
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.390		2.204	1.723	0.380	0.380	0.074	
12	Munirabad Power House	0.000	1.160		0.512	1.663	0.085	0.085	0.026	
	Total KPCL Hydel (D)	0.000	1.130	0.000	117.491	1.039	12.211	12.212	-0.117	
<b>E Other Hydro</b>										
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.100				0.634	0.634	0.634	
2	Tungabhadra Dam Power House_TBPH	0.000	0.550				0.000	0.000	0.000	
	Total other Hydro (E)	0.000	2.670		0.000		0.634	0.634	0.634	
<b>F Non Conventional Energy Sources</b>										
1	Wind-IPPS	0.000	3.960		96.109	3.938	37.845	37.845	-0.214	
2	Mini Hydel-IPPS	0.000	3.350		6.915	3.312	2.290	2.290	-0.027	
3	Co-Generation	0.000	5.830		1.985	5.174	1.027	1.027	-0.130	
4	Captive	0.000	3.020				0.000	0.000	0.000	
5	Bio - Mass	0.000	5.390		0.983	4.050	0.398	0.398	-0.132	
6	Solar-existing	0.000	4.290		110.236	4.422	48.752	48.752	1.461	
7	Solar KPCL Yapaldinni	0.000	6.000		0.271	6.000	0.163	0.163	0.000	
	Total RE (F)	0.000	4.120		216.499	4.179	90.475	90.475	0.958	
<b>G Bundled Power</b>										
1	NTPC Bundled Power Coal old	0.000	2.730		6.027	5.389	3.248	3.248	1.603	
2	NTPC Bundled Power Solar old	0.000	10.520		1.327	10.462	1.388	1.388	-0.008	
3	NTPC Solar Bundle power Solar new	0.000	4.800		19.462	5.033	9.795	9.795	0.453	
	Total Bundled power (G)	0.000	4.660		26.816	5.382	14.432	14.431	2.048	
<b>E. Transmission Charges (Rs. In Cr.)</b>										
a	KPTCL Transmission Charges	51.169		51.169				51.169	0.000	
b	PGCIL Transmission Charges	17.000		22.429				22.429	5.429	
c	SLDC	0.275		0.275				0.275	0.000	
d	POSOCO	0.044						0.000	-0.044	
		68.488		73.873	0.000			73.873	5.385	
<b>F. Other Costs (Rs.in Cr.)</b>										
	UI							0.000	0.000	
	IEX Purchase				9.818	6.633	6.512	6.512	6.512	
	amounts paid on account of orders of KERC/CERC/APTEL/High Court/ Supreme Court.						2.556	2.556	2.556	
	Less: Energy Sales (in IEX / Bilateral, etc.,)		5.627		-6.128	4.574	-2.803	-2.803	0.645	
<b>G. Total:</b>		165.568	3.080	155.934	984.581	4.052	401.700	557.634	88.489	

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AAOII(PTC)

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AO(PTC)

*[Signature]*  
Secy EE(PTC)

*Ashwadekar*  
Amogh S. Dharwadkar  
M.Com., FCA  
Membership No.217409  
Partner  
Ramesh Kamalapurkar & Co.  
Chartered Accountants, Kalaburagi-1  
Firm Regn. No.002996S



UDIN: 23217409BGRKYS9897

**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Amendment) Regulations, 2023

Energy at Generation Point, IF Point and energy sales

Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCO (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	Mar-23	990.68	6.13	984.56	893.28	805.54	9.82

\* Note: Col. NO. 6. Input is for the month of Feb-2023. Col. NO. 7 sales is for the month of March-2023.

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AKO (005)

*[Signature]*  
AKO (003)

*[Signature]*  
AKO (005)

*[Signature]*  
EE (MRT)

Amogh S. Dhairwadkar  
M.Com., FCA  
Membership No. 217409  
Partner  
Ramesh Kamalapurkar & Co.  
Chartered Accountants, Kalaburgi-1  
Firm Regn. No. 0029985



UDIN: 23217409B4RKY59897

# GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Amnendment) Regulations, 2023

## Projected Energy sales for the billing month of Mar-23

SI No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	Mar-23	990.68	6.13	984.56	2.86%	956.36	10.50%	855.94

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AFO (008)

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ACCS (3)

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AE (41)

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EE (MRT)

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**Amogh S. Dharwadkar**  
M.Com., FCA  
Membership No. 217409  
Partner  
**Ramesh Karmalapurkar & Co**  
Chartered Accountants, Kaldur,  
Firm Regn. No. 002002



UDIN: 23217409B4RKY59897



GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,

NAME OF THE DIVISION:

GESCOM

DCB for the Month of : Mar-2023 (Provisional)

(Rs. in lakhs)

Category	No. of Installations	Installations with Meter	No. of Installations Read	Consumption (in MU)	Opening Balance			Demand			Collection			Closing Balance		Collection efficiency (11+12/9)	Ratio Demand / (14/9)
					Revenue	Tax	Revenue	Tax	Revenue	Tax	Rev. Adj.	Revenue (7+9-11-12)	Tax (8+10-13)				
I	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17		
LT-1	5999	5826	5826	0.25	9086.31	301.97	55.62	1.01	7.47	-91.95	0.19	9226.41	302.79	-151.90%	1990.65		
LT-1a	591676	424858	574346	22.56	271.05	1.39	1946.75	0.00	2.05	2027.35	0.00	188.40	1.38	104.25%	1.16		
LT-2(a&b)	2045934	1831516	1767724	107.41	31601.59	5693.51	8880.78	566.70	7830.22	1116.65	470.70	31335.51	5789.51	103.07%	43.32		
LT-3	327770	301615	280942	33.37	3674.69	1689.95	3864.62	303.80	3341.09	772.05	422.36	3426.17	1571.38	106.43%	10.64		
LT-4(a)	431347	198311	423546	403.16	64900.24	18.81	28902.75	0.00	1.39	28902.72	0.00	64898.88	18.81	100.00%	26.95		
LT-4(b)	2305	1375	438	0.44	2242.00	65.11	35.03	1.42	2.62	0.72	0.04	2273.68	66.48	9.55%	778.98		
LT-4(c)	631	417	485	0.20	1181.24	39.30	17.58	0.71	4.20	2.53	0.09	1192.09	39.92	38.28%	813.65		
LT-5a to d	73707	60004	55009	16.94	2559.57	622.89	1740.87	101.35	1694.17	290.24	105.08	2316.04	619.17	113.99%	15.96		
LT-6	29248	27365	27274	43.04	90462.81	6797.56	3405.61	196.51	1251.40	212.34	38.63	92404.69	6955.44	42.98%	325.60		
LT-6(i)	17669	16889	16987	23.36	57420.51	4231.89	2308.06	132.13	1318.46	-32.82	119.56	58442.93	4244.46	55.70%	303.85		
LT-7	54672	25797	22310	2.86	-523.00	167.15	510.24	26.55	431.23	128.38	31.83	-572.36	161.88	109.67%	-13.46		
LT Total	3580958	2809793	3178887	653.59	262877.01	19629.53	51467.91	1330.19	15884.30	33328.20	1188.49	265132.43	19771.24	95.62%	61.82		
HT-1	190	184	180	10.08	2330.85	592.97	779.76	51.87	988.18	285.64	65.16	1836.79	579.68	163.36%	28.27		
HT-2(a)	1885	1680	1550	114.92	4438.06	2210.56	11430.26	771.50	6362.66	5515.72	866.03	3989.94	2116.04	103.92%	4.19		
HT-2(b)	479	472	416	6.02	234.85	189.79	722.41	48.98	546.42	37.47	62.22	373.37	176.56	80.83%	6.20		
HT-2(c)	320	315	307	3.69	643.46	194.68	401.80	29.04	347.70	109.81	31.94	587.75	191.78	73.69%	17.55		
HT-3(a)	411	354	316	13.64	4570.50	689.08	641.98	39.11	411.96	61.12	28.03	4739.40	700.17	113.87%	88.59		
HT-3(b)	48	47	41	0.72	422.01	36.01	59.67	3.32	0.00	-55.58	-5.03	537.26	44.35	-93.15%	108.04		
HT-4	54	44	31	1.02	222.27	39.38	105.54	7.17	67.95	123.29	11.93	136.57	34.62	181.20%	15.53		
HT-5	70	45	42	1.87	224.90	135.29	324.87	18.31	77.35	141.47	10.62	330.94	142.98	67.36%	12.22		
HT Total	3457	3141	2883	151.96	13086.89	4087.76	14466.29	969.29	8802.22	6218.94	1070.87	12532.02	3986.18	103.84%	10.40		
HT Grand Total	3584415	2897114	3177770	805.54	275963.91	23717.30	65934.20	2299.49	24686.52	39547.14	2259.36	277664.44	23757.42	97.42%	50.53		
Part-2	0	0	0	0.00	0.00	0.00	23.45	0.00	23.45	0.00	0.00	0.00	0.00	100.00%	0.00		
IV	3584415	2897114	3177770	805.54	275963.91	23717.30	65957.65	2299.49	24709.97	39547.14	2259.36	277664.44	23757.42	97.42%	50.52		

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AMOSH S. DHANWADKAR  
M.Com., FCA  
Membership No. 217409  
Partner  
Ramesh Kartalapurkar & Co.  
Chartered Accountants, Kalaburagi  
Firm Regn. No. 0029965



U.D.N: 2321740964 RKYV9897

Statement showing the details of supplementary bills passed in April-2023.

Sl.No	Firm Name	Invoice Unit	Month	Bill amount	Remarks
1	M/s NLC	TPS Exp-1	Apr-23	2230874	CERC order dated:25.11.2022 (Pitation No:202/MP/2019 (12 installments )
		TPS Exp-1	Apr-23	5816621	Tuining up order impact 2014-2019 pitation No: 365/GT/2020 (06 installments )
		TPS-2	Apr-23	10612913	CERC order dated:25.11.2022 (Pitation No:202/MP/2019 (12 installments )
<b>Sub-Total</b>				<b>18660408</b>	
1	M/s.Solar Energy Corporation of India Ltd(Clean Solar (Gulbarga) Pvt Ltd(SECI)) 3V	GST	Apr-23	1243219	CERC Order Dtd.24-01-2021 and Dtd.21-08-2021 in Petition No.135/MP/2018 & No.536/MP/2019.Note Approved by CFO on Dtd.17-09-2022
2	M/s.Solar Energy Corporation of India Ltd(Clean Solar (Gulbarga) Pvt Ltd(SECI)) 2V		Apr-23	844000	
3	M/s.Tata Power Renewable Energy Ltd	Incremental Tariff	Mar-23	2900191.45	Hon'ble KERC Order Dtd. 12-04- 2022, in OP.No. 40/2020
4	M/s.Ekialde Sun Energy Pvt Ltd	Incremental Tariff	Mar-23	811049	KERC Order Dtd. 28-04-222 in Op.No.71/2019
5	M/s.Renew Solar Power Pvt Ltd (Bilgi)	Incremental Tariff	Mar-23	1101224	KERC Order Dtd.20-05-2022 in OP.No. 14/2020
<b>Sub-Total</b>				<b>6899683.5</b>	
<b>Grand Total</b>				<b>25560091</b>	

**Fuel and Power Purchase Cost Adjustment for the Month of March -2023**

**Computation of FPPCA**

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$\text{FPPCA} = \frac{((\text{CSG} + \text{CCGS} + \text{CIPP} + \text{Z}) - \text{S})}{\text{Q}} * 1000$$

Where

- CSG** Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :  
**CCGS** Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost  
**CIPP** Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.  
**Q** Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.  
**Z** Adjustment Factor for any over / under recovery.  
**S** Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month..

**COMPUTATION OF SALES (in MU) = Q**

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Mar-23	984.58	28.20	100.42	855.94
	<b><u>Rs. in Crs</u></b>			
CSG	12.80			
CCGS	34.42			
CIPP	40.62			
Z				
S	-0.65			
FPPCA	= $\frac{((\text{CSG} + \text{CCGS} + \text{CIPP} + \text{Z}) - \text{S})}{\text{Q}} * 1000$			
FPPCA	103	Paisa/unit		

  
**Chief Financial Officer,**  
Corporate Office  
GESCOM, Kalaburagi.

# GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436

Phone No: (08472) 256960

E-mail: [eeragescom2002@gmail.com](mailto:eeragescom2002@gmail.com)



GST No. 29AABCG8895RIZD

Corporate Office,  
GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/ *CYS-22*

Date: **28 APR 2023**

All the Executive Engineer Ele,  
O&M Division of GESCOM.

Sir,

**Sub** Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1<sup>st</sup> May-2023 to 31<sup>st</sup> May-2023 – Reg.

**Ref:** 1. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023.  
2. KERC, Bangalore FAC Order dated: 13.03.2023.  
3. T.O Order Dated: 28.04.2023.

\*\*\*\*\*

As per reference-1 above, in accordance with Hon'ble KERC FPPCA Regulation 2023 GESCOM have to calculate monthly FPPCA amount to be recovered /refunded from the consumer based on Fuel Cost variation of the previous billing month. Accordingly **GESCOM has computed the F&PPCA at 103 paise/unit for the month of May-2023.**

As per reference-2 above, KERC has computed the Fuel and Power Purchase Cost Adjustment Charges (FPPCA), at 67 (Sixty Seven) Paise per unit for the Quarter from April-2023 to June-2023 out of which it is requested to **recover 55 Paise / Unit for other than BJ/KJ and IP sets 10 HP Below (Provisionally)** for the month of May-2023 Subject to the adjustment of the same in the final computation and final order to be issued in this regard.

In respect of **BJ/KJ & IP Sets 10 HP Below** where subsidy is claimed from Government, it is hereby ordered to issue the electricity bills including the F&PPAC at 103 paise per unit for the month of May 2023 along with the existing FAC rate of 55 Paise per unit (Provisionally) **total 158 paise /unit for the month of May-2023**, towards Fuel and Power Purchase Cost Adjustment Charges (FPPCA) shall be levied in addition to the existing tariff until further orders.

The GESCOM (FPPCA) order is available in the following website.

<https://gescom.karnataka.gov.in/>

Yours Faithfully,

**Chief Financial Officer.,**  
Corporate Office,  
GESCOM, Kalaburagi.



Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.  
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

**Copy to:**

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
6. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
8. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
9. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

# **GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

CIN : U04010KA2002SGC030436

Phone No: (08472) 256960

E-mail: [eeragescom2002@gmail.com](mailto:eeragescom2002@gmail.com)



GST No. 29AABCG8895RIZD

Corporate Office,  
GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/ 9212-36

Encl: 5 Pages

Date

**24 MAY 2023**

## **Corrigendum**

**Sub:-** Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1<sup>st</sup> May-2023 to 31<sup>st</sup> May-2023 – Reg.

- Ref:-**
1. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023.
  2. KERC, Bangalore FAC Order dated: 13.03.2023.
  3. T.O FPPCA Order GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/ CYS-21 Dated 28.04.2023
  4. UPCL letter No. UPCL/GESCOM/LPS/SCOrder/Reco/24122022 Dated 24.12.2022
  5. HESCOM Tariff Order dated 12.05.2023.
  6. GESCOM Tariff Order dated 12.05.2023

### **PREAMBLE:**

1. As per reference-1, In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of May -2023, based on the Fuel and Power Purchase Cost incurred during March 2023.
2. As per reference-2, KERC has computed the Fuel and Power Purchase Cost Adjustment Charges (FPPCA), at 67 (Sixty Seven) Paise per unit for the Quarter from April-2023 to June-2023
3. As per reference-3, GESCOM has computed and issued an order to recover the FPPCA for the month of May-2023 at 103 paise / unit from the consumers without considering the interest paid to M/s UPCL.
4. As per reference-4, UPCL additional payment claims towards LPS amounting to Rs. 182.71 Crores as per vide letter No. UPCL/GESCOM/LPS/SC Order/Reco/24122022 Dated 24.12.2022 and as per CERC Order dated 03.04.2020 in Petition No. 6/SM/2020 and MOP Rules, 2022.
5. In the HESCOM Tariff Order dated 12.05.2023, the Hon'ble Commission has allowed interest on belated payment on power purchase cost/ Late Payment Surcharge(LPS) as per KERC/APTEL/CERC Orders to an extent of Rs. 6.61 Crores. In the Annual Performance Review for FY-22 under the Para 4.2.11 Interest on belated payments: (Page No. 66-67).

6. In the GESCOM Tariff Order dated 12.05.2023, under the Annual Revenue Requirement (ARR) for FY-24, under the para 5.2.6, point No. 6 which states that "The variations, if any, in the power purchase costs allowed now and the power purchase costs incurred, shall be claimed by GESCOM by notifying the FPPCA charges as per the amended Regulations on Fuel and Power Purchase Adjustment (FPPCA Regulations). While computing the variations in the FPPCA, GESCOM shall not include the interest towards Late Payment Surcharge being incurred in the normal course, in view of the fact that the Commission is allowing interest on working capital as per MYT norms. However, the interest paid as per the Court/ Commission's Order may be included in the FPPCA." (Page No. 100)

**Therefore, the GESCOM hereby order as follows;**

1. The Order issued in respect of FPPCA to be collected for the month of May -2023 Dated 28.04.2023 is hereby amended after including Rs. 182.71 Crores, which is being paid as interest on account of court orders to the generators (UPCL) and as per GESCOM Tariff Order Dated 12.05.2023. in accordance with para 5.2.6, point No. 6 of ARR for FY-24. Considering interest payment made to UPCL the revised FPPCA for the month of May-2023 is as follows:

Computation of FPPCA		
Particulars	As Existing (as ordered on 28.04.2023)	To be read as
Energy Generation Point (in MUs)	990.71	990.71
Less : IEX Sales (in MUs)	6.13	6.13
Net Energy Purchased (in MUs)	984.58	984.58
Approved Transmission Loss (in % )	2.86%	2.86%
Energy at IF Point (in MUs)	956.38	956.38
Approved Distribution Loss in %	10.50%	10.50%
Projected Energy Sales (in MUs)	855.94	855.94
Allowable FPPCA in Rs Crores	88.49	271.16
FPPCA In Paise Per Unit	103.38	316.79
Round off to nearest paise	<b>103.00</b>	<b>317.00</b>

- a) Average Approved Variable Power Purchase Cost is Rs. 3.080 Paise/Unit  
b) Average Actual Variable Power Purchase Cost is Rs. 4.052 Paise/Unit

The FPPCA approved in the above table is apart from the Commission approved FAC for 3<sup>rd</sup> Quarter of FY23 and KERC Order dated: 13.03.2023 which is also to be recovered during the month of May-2023.

## ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of March 2023 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month i.e., from 1<sup>st</sup> May, 2023 to 31<sup>st</sup> May, 2023 at the following rate:

<b>As existing in the FPPCA Order Dated 28.04.2023</b>	<b>To be read as</b>
March 2023 month Net FPPCA in paisa per unit to be recovered from the consumers.	March 2023 month Net FPPCA in paisa per unit to be recovered from the consumers.
<b>103</b>	<b>317</b>

The fuel cost adjustment charges of GESCOM to be recovered in all the energy bills, to be issued to GESCOM consumers from 1<sup>st</sup> May, 2023 to 31<sup>st</sup> May, 2023.

This Corrigendum is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 23<sup>th</sup> May, 2023.

  
(Renuka Tembad)  
(I/c) Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.  
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

### **Copy to:**

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6. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
8. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
9. All Concerned.  
SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.  
MF/OC.



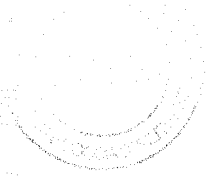


**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Amnedment) Regulations, 2023

**Fuel & Power Purchase Cost Adjustment Charges for the month Mar-23**

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Mar-23					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Actual Power Purchase cost			
						Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
1	2	3	4	5	6	7	8	9	10
<b>A. State Generating Stations</b>									
1	RTPS- 1 to 7	9.793	2.880	9.205	68.442	4.251	29.097	38.302	8.798
2	RTPS- 8	2.143	2.870	1.458	11.225	4.260	4.782	6.240	0.875
3	BTPS unit - I	3.199	2.920	2.493	20.951	4.597	9.632	12.125	2.808
4	BTPS unit - II	4.087	2.880	2.925	21.560	4.365	9.411	12.336	2.040
5	BTPS unit - III	10.129	2.800	7.140	35.047	4.365	15.298	22.438	2.496
6	YTPS	19.369	2.920	8.871	40.902	4.455	18.222	27.093	-4.219
	<b>Total-SGS</b>	<b>48.720</b>	<b>2.880</b>	<b>32.092</b>	<b>198.127</b>	<b>4.363</b>	<b>86.442</b>	<b>118.534</b>	<b>12.798</b>
<b>B. Central Generating Stations</b>									
1	N.T.P.C-RSTPS I&II	2.398	2.710	2.756	43.600	3.715	16.198	18.954	4.740
2	NTPC RSTPS III	0.632	2.660	0.799	11.385	3.787	4.311	5.110	1.450
3	NTPC-Talcher	1.989	1.770	1.943	31.989	2.117	6.771	8.714	1.063
4	Simhadri unit 1 & 2	2.166	2.960	2.245	18.071	5.257	9.499	11.744	4.229
5	NTECL_Vallur TPS stage 1&2&3	2.107	3.250	2.117	13.750	4.176	5.742	7.859	1.283
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.728	2.660	0.477	6.928	2.633	1.824	2.301	-0.270
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.660	0.794	11.048	2.378	2.628	3.422	-0.525
8	Neveli Lignite Corporation NLC TPS I Exprn	0.739	2.410	0.797	8.188	3.571	2.924	3.721	1.009
9	Neveli Lignite Corporation NLC TPS 2 Exprn	1.923	2.550	0.604	3.001	1.338	0.401	1.005	-1.683
10	NLC Tamil Nadu Power Ltd (NTPL)	2.368	3.150	3.168	20.187	3.829	7.729	10.897	2.170
11	MAPS	0.000	2.570	0.000	1.347	2.530	0.341	0.341	-0.005
12	Kaiga	0.000	3.460	0.000	22.920	3.494	8.007	8.007	0.077
13	NPCIL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.090	0.000	39.841	4.395	17.511	17.511	1.216
14	DVC (Meja TPS 7 & 8)	2.075	2.940	2.075	16.825	3.416	5.747	7.822	0.800
15	DVC (Koderma TPS 1 & 2)	2.993	2.690	2.993	18.436	2.721	5.016	8.009	0.057
16	Kudgi	15.171	3.550	17.133	104.793	5.151	53.981	71.114	18.741
17	NLC New Thermal Project	0.950	2.190	0.955	6.465	2.291	1.481	2.436	0.070
	<b>Total-CCGS</b>	<b>37.247</b>	<b>2.920</b>	<b>38.856</b>	<b>378.772</b>	<b>3.946</b>	<b>150.112</b>	<b>188.967</b>	<b>34.423</b>
<b>C. IPPs</b>									
1	Udupi Power Corporation Limited_UPCL	11.113	4.280	11.113	43.185	9.524	41.130	52.243	22.647
	<b>Total-CIPP</b>	<b>11.113</b>	<b>4.280</b>	<b>11.113</b>	<b>43.185</b>	<b>9.524</b>	<b>41.130</b>	<b>52.243</b>	<b>22.647</b>
<b>D. Other Purchases</b>									
<b>KPCL Hydel</b>									
1	Sharavathy Valley Project	0.000	0.620		60.976	0.540	3.295	3.295	-0.486
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	1.510		4.670	0.586	0.274	0.274	-0.431
3	Gerusoppa_GPH	0.000	1.960		5.811	1.828	1.062	1.062	-0.077
4	Kali Valley Project_KVP	0.000	0.950		27.357	1.049	2.871	2.871	0.272
5	Varahi Valley Project_VVP	0.000	1.810		9.449	2.233	2.110	2.110	0.400
6	Almatti Dam Power House_ADPH	0.000	2.150		1.478	5.331	0.788	0.788	0.470


  
 Gulbarga Electricity Supply Company Limited  
 Accounts Department  
 Gulbarga  
 2023-03-23

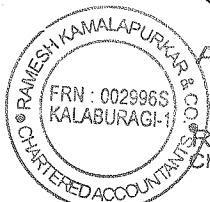
Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Mar-23					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Actual Power Purchase cost			Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
						Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	
1	2	3	4	5	6	7	8	9	10
7	Bhadra Power House Power House_BHEP	0.000	5.900		1.435	2.284	0.328	0.328	-0.519
8	Kadra Power House_KPH	0.000	2.630		0.859	4.231	0.364	0.364	0.138
9	Kodasalli Power House_KDPH	0.000	1.820		1.662	2.190	0.364	0.364	0.062
10	Ghataprabha Power House_GDPH	0.000	3.120		1.078	2.699	0.291	0.291	-0.045
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.390		2.204	1.723	0.380	0.380	0.074
12	Munirabad Power House	0.000	1.160		0.512	1.663	0.085	0.085	0.026
	Total KPCL Hydel (D)	0.000	1.130	0.000	117.491	1.039	12.211	12.212	-0.117
E	Other Hydro								
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.100				0.634	0.634	0.634
2	Tungabhadra Dam Power House_TBPH	0.000	0.550				0.000	0.000	0.000
	Total other Hydro (E)	0.000	2.670		0.000		0.634	0.634	0.634
F	Non Conventional Energy Sources								
1	Wind-IPPS	0.000	3.960		96.109	3.938	37.845	37.845	-0.214
2	Mini Hydel-IPPS	0.000	3.350		6.915	3.312	2.290	2.290	-0.027
3	Co-Generation	0.000	5.830		1.985	5.174	1.027	1.027	-0.130
4	Captive	0.000	3.020				0.000	0.000	0.000
5	Bio - Mass	0.000	5.390		0.983	4.050	0.398	0.398	-0.132
6	Solar-existing	0.000	4.290		110.236	4.422	48.752	48.752	1.461
7	Solar KPCL Yapaldinni	0.000	6.000		0.271	6.000	0.163	0.163	0.000
	Total RE (F)	0.000	4.120		216.499	4.179	90.475	90.475	0.958
G	Bundled Power								
1	NTPC Bundled Power Coal old	0.000	2.730		6.027	5.389	3.248	3.248	1.603
2	NTPC Bundled Power Solar old	0.000	10.520		1.327	10.462	1.388	1.388	-0.008
3	NTPC Solar Bundle power Solar new	0.000	4.800		19.462	5.033	9.795	9.795	0.453
	Total Bundled power (G)	0.000	4.660		26.816	5.382	14.432	14.431	2.048
E.	Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	51.169		51.169				51.169	0.000
b	PGCIL Transmission Charges	17.000		22.429				22.429	5.429
c	SLDC	0.275		0.275				0.275	0.000
d	POSOCO	0.044						0.000	-0.044
		68.488		73.873	0.000			73.873	5.385
F.	Other Costs (Rs.in Cr.)								
	UI							0.000	0.000
	IEX Purchase				9.818	6.633	6.512	6.512	6.512
	amounts paid on account of orders of KERC/CERC/APTEL/High Court/ Supreme Court.						185.230	185.230	185.230
	Less: Energy Sales (in IEX / Bilateral, etc.,)		5.627		-6.128	4.574	-2.803	-2.803	0.645
G.	Total:	165.568	3.080	155.934	984.581	4.052	584.374	740.308	271.163

AAO I (PTC)

AAO II (PTC)

AO (PTC)

EE (PTC)



Amogh S. Dharwadkar  
M.Com., FCA  
Membership No. 217409  
Partner  
Ramesh Kamalapurkar & Co.  
Chartered Accountants, Kalaburagi-1  
Firm Regn. No. 002996S

UDIN-23217409B6RKYU6911

**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Amendment) Regulations, 2023  
 Energy at Generation Point, IF Point and energy sales

Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCOM (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	Mar-23	990.71	6.13	984.58	893.28	805.54	9.82
2		3	4	5	6	7	8

\* Note: i Col. No. 6 Input is for the month of Feb-2023  
 (i.e. No. 7 sales is for the month of March-2023)

*(Handwritten signatures and initials)*  
 AHO (DCB)  
 AHO (DCB)  
 AHO (DCB)  
 AHO (DCB)  
 AHO (DCB)

*(Handwritten signature)*

**Amogh S. Dhanwadkar**  
 M.Com., FCA  
 Membership No. 217409  
**Ramesh Karmalapurkar & Co.**  
 Chartered Accountants, Kalaburagi-1  
 Firm Regn. No. 002996S



DPIN - 25217409BGRKYU6911

# GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Ammendment) Regulations, 2023

Projected Energy sales for the billing month of Mar-23

Sl No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	Mar-23	990.71	6.13	984.58	2.86%	956.38	10.50%	855.96

*HP*  
A No (DCC)

*HP*  
A No (DCC)

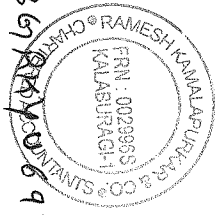
*HP*  
AEE(MAT-LPC)

*Rei*  
AEE(MRT)

*Ashwath*

**Amogh S. Dharwadkar**  
Membership No.217409  
M.Com., FCA  
Partner  
**Ramesh Kamalapurkar & Co.**  
Chartered Accountants, Kalaburagi-1  
Firm Regn. No.002996S

UDIN - 23217409B6911



**GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,**

**NAME OF THE DIVISION:**

**GESCOM**

**DCB for the Month of :**

**Mar-2023 (Provisional)**

**(Rs. in lakhs)**

Category	No. of Installations	Installations with Meter	No. of Installations Read	Consumption (in MU)	Opening Balance			Demand			Collection			Closing Balance		Collection efficiency (11+12/9)	Ratio Balance / Demand (14/9)
					Revenue	Tax	Revenue	Tax	Revenue	Tax	Rev. Adj.	Tax	Revenue (7+9-11-12)	Tax (8+10-13)			
1	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17		
LT-1	5999	5826	5826	0.25	9086.31	301.97	55.62	1.01	7.47	-91.95	0.19	9226.41	302.79	-151.90%	1990.65		
LT-1a	591676	424858	574346	22.56	271.05	1.39	1946.75	0.00	2.05	2027.35	0.00	188.40	1.38	104.25%	1.16		
LT-2(a&b)	2045934	1831516	1767724	107.41	31601.59	5693.51	8880.78	566.70	7830.22	1116.65	470.70	31335.51	5789.51	103.07%	43.32		
LT-3	327770	301615	280942	33.37	3674.69	1689.95	3864.62	303.80	3341.09	772.05	422.36	3426.17	1571.38	106.43%	10.64		
LT-4(a)	431347	198311	423546	403.16	64900.24	18.81	28902.75	0.00	1.39	28902.72	0.00	64898.88	18.81	100.00%	26.95		
LT-4(b)	2305	1375	438	0.44	2242.00	65.11	35.03	1.42	2.62	0.72	0.04	2273.68	66.48	9.55%	778.98		
LT-4(c)	631	417	485	0.20	1181.24	39.30	17.58	0.71	4.20	2.53	0.09	1192.09	39.92	38.28%	813.65		
LT-5a to d	73707	60004	55009	16.94	2559.57	622.89	1740.87	101.35	1694.17	290.24	105.08	2316.04	619.17	113.99%	15.96		
LT-6	29248	27365	27274	43.04	90462.81	6797.56	3405.61	196.51	1251.40	212.34	38.63	92404.69	6955.44	42.98%	325.60		
LT-6(i)	17669	16889	16987	23.36	57420.51	4231.89	2308.06	132.13	1318.46	-32.82	119.56	58442.93	4244.46	55.70%	303.85		
LT-7	54672	25797	22310	2.86	-523.00	167.15	510.24	26.55	431.23	128.38	31.83	-572.36	161.88	109.67%	-13.46		
<b>LT Total</b>	<b>3580958</b>	<b>2893973</b>	<b>3174887</b>	<b>653.59</b>	<b>262877.01</b>	<b>19629.53</b>	<b>51467.91</b>	<b>1330.19</b>	<b>15884.30</b>	<b>33328.20</b>	<b>1188.49</b>	<b>265132.43</b>	<b>19771.24</b>	<b>95.62%</b>	<b>61.82</b>		
HT-1	190	184	180	10.08	2330.85	592.97	779.76	51.87	988.18	285.64	65.16	1836.79	579.68	163.36%	28.27		
HT-2(a)	1885	1680	1550	114.92	4438.06	2210.56	11430.26	771.50	6362.66	5515.72	866.03	3989.94	2116.04	103.92%	4.19		
HT-2(b)	479	472	416	6.02	234.85	189.79	722.41	48.98	346.42	37.47	62.22	373.37	176.56	80.83%	6.20		
HT-2(c)	320	315	307	3.69	643.46	194.68	401.80	29.04	347.70	109.81	31.94	587.75	191.78	113.87%	17.55		
HT-3(a)	411	354	316	13.64	4570.50	689.08	641.98	39.11	411.96	61.12	28.03	4739.40	700.17	73.69%	88.59		
HT-3(b)	48	47	41	0.72	422.01	36.01	59.67	3.32	0.00	-55.58	-5.03	537.26	44.35	-93.15%	108.04		
HT-4	54	44	31	1.02	222.27	39.38	105.54	7.17	67.95	123.29	11.93	136.57	34.62	181.20%	15.53		
HT 5	70	45	42	1.87	224.90	135.29	324.87	18.31	77.35	141.47	10.62	330.94	142.98	67.36%	12.22		
<b>HT Total</b>	<b>3457</b>	<b>3141</b>	<b>2883</b>	<b>151.96</b>	<b>13086.89</b>	<b>4087.76</b>	<b>14466.29</b>	<b>969.29</b>	<b>8802.22</b>	<b>6218.94</b>	<b>1070.87</b>	<b>12532.02</b>	<b>3986.18</b>	<b>103.84%</b>	<b>10.40</b>		
<b>HT Grand Total</b>	<b>3584415</b>	<b>2897114</b>	<b>3177770</b>	<b>805.54</b>	<b>275963.91</b>	<b>23717.30</b>	<b>65934.20</b>	<b>2299.49</b>	<b>24686.52</b>	<b>39547.14</b>	<b>2259.36</b>	<b>277664.44</b>	<b>23757.42</b>	<b>97.42%</b>	<b>50.53</b>		
Part-2	0	0	0	0.00	0.00	0.00	23.45	0.00	23.45	0.00	0.00	0.00	0.00	100.00%	0.00		
<b>IV</b>	<b>3584415</b>	<b>2897114</b>	<b>3177770</b>	<b>805.54</b>	<b>275963.91</b>	<b>23717.30</b>	<b>65957.65</b>	<b>2299.49</b>	<b>24709.97</b>	<b>39547.14</b>	<b>2259.36</b>	<b>277664.44</b>	<b>23757.42</b>	<b>97.42%</b>	<b>50.52</b>		

HP  
AACDCD  
Ramesh Kamalapurkar & Co.



Amogh S Dhanwadkar  
Member No. 217409  
Ramesh Kamalapurkar & Co.  
Chartered Accountants, Kalaburagi-1  
Firm Regn. No. 002996S  
WPN-23217409 B6 RXY 06911

Fuel and Power Purchase Cost Adjustment for the Month of March -2023

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = [((CSG+CCGS+CIPP+Z)-S)/Q]*1000$$

Where

- CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :  
 CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost  
 CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.  
 Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.  
 Z Adjustment Factor for any over / under recovery.  
 S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month..

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Mar-23	984.58	28.20	100.42	855.96
	<u>Rs. in Crs</u>			
CSG	12.80			
CCGS	34.42			
CIPP	223.30			
Z				
S	-0.65			
FPPCA	=[((CSG+CCGS+CIPP+Z)-S)/Q]*1000			
FPPCA	317			Paisa/unit

  
 Chief Financial Officer,  
 Corporate Office  
 GESCOM, Kalaburagi.

# GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436

GST No. 29AABCG8895RIZD

Phone No: (08472) 256960

E-mail: eeragescom2002@gmail.com



Corporate Office,  
GESCO, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/ 9232-85 Date: 24 MAY 2023

All the Executive Engineer Ele,  
O&M Division of GESCOM.

Sir/Madam,

**Sub** Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1<sup>st</sup> May-2023 to 31<sup>st</sup> May-2023 – Reg.

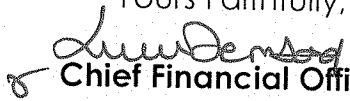
**Ref:** 1. T.O Letter No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/ CYS-22 Dated 28.04.2023

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Para No.	As existing in the Letter Dated 28.04.2023	To be read as
1	GESCO has computed the F&PPCA at 103 paise/unit for the month of May-2023.	GESCO has computed the F&PPCA at 317 paise/unit for the month of May-2023.
3	In respect of BJ/KJ & IP Sets 10 HP Below total 158 paise /unit for the month of May-2023,	In respect of BJ/KJ & IP Sets 10 HP Below ie., total 372 paise /unit for the month of May-2023 (inclusive of KERC approved FPPCA for 3 <sup>rd</sup> quarter)

**Note:** It is requested to recover FPPCA at 55 Paise / Unit (provisionally) for other than BJ/KJ and IP sets upto 10 HP installation for the month of May-2023 Subject to the adjustment of the same in the final computation and final order to be issued in this regard.

The GESCOM (FPPCA) order is available on the following website.  
<https://gescom.karnataka.gov.in/>

Yours Faithfully,  
  
Chief Financial Officer.,  
Corporate Office,  
GESCOM, Kalaburagi.





Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.  
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

**Copy to:**

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
6. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
8. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
9. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.